



## FUGRO-JASON NEWS

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### **Fugro-Jason Announces RockMod Services** **Company to present sixth generation technology at EAGE and AAPG**

**May 19, 2005—Houston, Texas** – Fugro-Jason, the leader in reservoir characterization technology, today announced RockMod Services, a new reservoir characterization offering based on the company's recently released sixth generation reservoir characterization technology. RockMod Services integrates two critical techniques into a single algorithm—Simultaneous AVA Geostatistical Inversion—to deliver the clearest and most reliable reservoir models. This new service and its underlying technology are a natural progression for the company, which has been developing innovative solutions for more than 15 years.

"RockMod combines geologic information with AVA sensitivity analysis techniques and pre-stack stochastic inversion, making it possible to substantially reduce development risk associated with conventional and non-conventional reservoirs," said Dr. Carlos Torres-Verdin, Associate Professor, University of Texas Austin. Dr. Torres-Verdin's Formation Evaluation consortium will present the results of a recent research study at the EAGE Annual Conference and Exhibition, June 13-16, 2005. "With RockMod, Fugro-Jason remains at the forefront of new reservoir modeling technologies."

RockMod Services builds a model of the earth, based on all the data and information available, making it unparalleled in accuracy and detail. RockMod Services can be applied to any field at any stage of its development. Deliverables can include petrophysics, reservoir identification, reservoir property determination, reservoir quality indication, static and dynamic flow simulation models and economic risk assessment.

"For the first time, rock properties and geostatistics can be combined in a single integrated method, providing the best possible representation of the true earth," said David Graham, General Manager of Fugro-Jason. "Our clients can spend less time considering the limitations of their models and more time determining how to design the most effective drilling program for their field."

Using RockMod Services on its carbonate reservoir led one client to redesign their drilling program to better exploit the field. Four new wells were drilled, and each of them was successful. RockMod Services also allowed the client to design frac programs to maximize the amount of higher-porosity rocks within the 600-foot fracture radius around the borehole.

Fugro-Jason will be presenting its solutions at the 67th EAGE Conference & Exhibition in Madrid, Spain from June 13-16, 2005, and at the AAPG 2005 Annual Convention in Calgary, Canada from June 19-22, 2005. For more information about RockMod Services, go to [www.rockmod.com](http://www.rockmod.com).